

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2014
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,584	--	--	7,349	265	75	15,786	337	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,950	-20	682	140	--	197	497	696	2,362
Pentanes Plus	385	-20	--	15	--	21	154	173	33
Liquefied Petroleum Gases	2,564	--	682	125	--	176	343	523	2,329
Ethane/Ethylene	1,071	--	6	0	--	18	--	34	1,026
Propane/Propylene	961	--	583	105	--	108	--	414	1,128
Normal Butane/Butylene	267	--	102	12	--	46	141	76	117
Isobutane/Isobutylene	265	--	-8	8	--	5	202	--	58
Other Liquids	--	1,063	--	1,091	517	24	2,293	346	8
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,063	--	30	158	-2	1,135	119	0
Hydrogen	--	--	--	--	212	--	212	--	0
Oxygenates (excluding Fuel Ethanol)	--	55	--	2	3	0	2	58	0
Renewable Fuels (including Fuel Ethanol)	--	1,009	--	26	-56	-2	920	61	0
Fuel Ethanol ⁵	--	929	--	4	-8	2	869	55	0
Renewable Fuels Except Fuel Ethanol	--	80	--	21	-48	-4	51	6	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	536	--	23	374	131	8
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	525	359	4	785	96	0
Reformulated	--	--	--	126	180	-17	315	8	0
Conventional	--	0	--	399	180	20	470	88	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	18,978	625	-303	-51	--	2,734	16,620
Finished Motor Gasoline	--	2	9,601	51	-352	-30	--	420	8,913
Reformulated	--	--	3,056	--	-155	0	--	--	2,902
Conventional	--	2	6,544	51	-197	-30	--	420	6,011
Finished Aviation Gasoline	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel	--	--	1,528	94	--	-4	--	164	1,462
Kerosene	--	--	18	0	--	1	--	10	7
Distillate Fuel Oil ⁶	--	--	4,866	189	49	-4	--	1,108	3,999
15 ppm sulfur and under ⁷	--	--	4,483	116	49	-9	--	884	3,772
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	126	11	--	10	--	108	18
Greater than 500 ppm sulfur	--	--	257	62	--	-5	--	116	208
Residual Fuel Oil ⁸	--	--	439	174	--	-4	--	364	254
Less than 0.31 percent sulfur	--	--	49	17	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	55	37	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	335	120	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	317	33	--	0	--	7	343
Naphtha for Petro. Feed. Use	--	--	207	27	--	1	--	7	226
Other Oils for Petro. Feed. Use	--	--	110	5	--	-1	--	--	117
Special Naphthas	--	--	42	14	--	0	--	33	23
Lubricants	--	--	167	33	--	2	--	72	125
Waxes	--	--	7	5	--	0	--	5	7
Petroleum Coke	--	--	875	6	--	-6	--	527	360
Marketable	--	--	644	6	--	-6	--	527	129
Catalyst	--	--	231	--	--	--	--	--	231
Asphalt and Road Oil	--	--	322	28	--	-7	--	23	333
Still Gas	--	--	697	--	--	--	--	--	697
Miscellaneous Products	--	--	87	0	--	0	--	1	86
Total	11,533	1,046	19,660	9,205	480	245	18,576	4,112	18,990

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.